



Avista Corp.

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Via Electronic Mail

August 31, 2023

Commission Secretary
Idaho Public Utilities Commission
472 W. Washington St.
Boise, ID 83702

RE: Tariff I.P.U.C. No. 28 (Electric) and Tariff I.P.U.C. No. 27 (Natural Gas)
Case Nos. AVU-E-23-01 and AVU-G-23-01

Compliance Tariff Filing
Commission Order No. 35909 - Case Nos. AVU-E-23-01 and AVU-G-23-01

Enclosed for electronic filing with the Commission are the compliance tariffs per the Commission's Order No. 35909 in Case Nos. AVU-E-23-01 and AVU-G-23-01.

Electric

Seventeenth Revision Sheet 001 canceling Sixteenth Revision Sheet 001
Seventeenth Revision Sheet 011 canceling Sixteenth Revision Sheet 011
Seventeenth Revision Sheet 021 canceling Sixteenth Revision Sheet 021
Seventeenth Revision Sheet 025 canceling Sixteenth Revision Sheet 025
Seventeenth Revision Sheet 025P canceling Sixteenth Revision Sheet 025P
Seventeenth Revision Sheet 031 canceling Sixteenth Revision Sheet 031
Sixteenth Revision Sheet 041 canceling Fifteenth Revision Sheet 041
Sixteenth Revision Sheet 042 canceling Sub. Fifteenth Revision Sheet 042
Thirteenth Revision Sheet 042A canceling Twelfth Revision Sheet 042A
Sixteenth Revision Sheet 044 canceling Fifteenth Revision Sheet 044
Sixteenth Revision Sheet 045 canceling Fifteenth Revision Sheet 045
Sixteenth Revision Sheet 046 canceling Fifteenth Revision Sheet 046
Fifth Revision Sheet 046A canceling Fourth Revision Sheet 046A
Sixteenth Revision Sheet 047 canceling Fifteenth Revision Sheet 047
Fifteenth Revision Sheet 049 canceling Fourteenth Revision Sheet 049
Eleventh Revision Sheet 049A canceling Tenth Revision Sheet 049A

Natural Gas

Sixteenth Revision Sheet 101 canceling Rep. Fifteenth Revision Sheet 101
Seventeenth Revision Sheet 111 canceling Rep. Sixteenth Revision Sheet 111

Eighteenth Revision Sheet 112 canceling Rep. Seventeenth Revision Sheet 112

These tariff sheets have an effective date of September 1, 2023, in compliance with the Order. The compliance tariffs for Year 2 of the rate plan that will go into effect on September 1, 2024 will be filed prior to July 15, 2024.

Also enclosed is a copy of the workpapers supporting the rate changes within the tariffs. If you have any questions regarding this filing, please call Joe Miller at (509) 495-4546.

Sincerely,

/s/ Patrick Ehrbar

Patrick Ehrbar
Director of Rates

Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this 31st day of August 2023, served the Compliance filing of Avista Corporation in Case Nos. AVU-E-23-01 and AVU-G-23-01, upon the following parties by electronically providing a copy thereof, to:

<p>Commission Staff:</p> <p>Chris Burdin Deputy Attorneys General Idaho Public Utilities Commission 11331 W. Chinden Blvd Building 8, Suite 201-A Boise, ID 83714 Chris.burdin@puc.idaho.gov</p> <p>Jan Noriyuki, Secretary Idaho Public Utilities Commission 11331 W. Chinden Blvd Building 8, Suite 201-A Boise, ID 83714 jan.noriyuki@puc.idaho.gov</p>	<p>Clearwater Paper:</p> <p>Peter J. Richardson Richardson Adams 515 N. 27th Street PO Box 7218 Boise, ID 83702 peter@richardsonadams.com</p> <p>Dr. Don Reading 280 S. Silverwood Way Eagle, ID 83616 dreading@mindspring.com carol.haugen@clearwaterpaper.com nathan.smith@clearwaterpaper.com jamie.mcdonald@clearwaterpaper.com</p>
<p>Idaho Forest Group:</p> <p>Andrew Moratzka Stoel Rives LLP 33 South Sixth Street, Suite 4200 Minneapolis, MN 55405 Andrew.moratzka@stoel.com</p> <p>Larry Crowley The Energy Strategies Institute, Inc. 3738 S. Harris Ranch Ave. Boise, ID 83716 crowleyla@aol.com</p> <p>Bradley R. Mullins Principal Consultant MW Analytics brmullins@mwanalytics.com</p>	<p>Walmart:</p> <p>Justina A. Caviglia Parons Behle & Latimer 50 Est Liberty Street, Suite 750 Reno, NV 89502 jcaviglia@paronsbehle.com</p> <p>Steve W. Chriss Director, Energy Services Walmart Inc. 2608 Southeast "J" Street Bentonville, AR 72716 Stephen.chriss@walmart.com</p>
<p>Idaho Conservation League:</p> <p>Marie Callaway Kellner Brad Heusinkveld Idaho Conservation League 710 N. 6th St. Boise, ID 83702 mkellner@idahoconservation.org bheusinkveld@idahoconservation.org</p>	<p>NW Energy Coalition:</p> <p>F. Diego Rivas NW Energy Coalition 1101 8th Ave. Helena, MT 59601 diego@nwenergy.org</p>

/s/ Paul Kimball
Paul Kimball
Manager of Compliance & Discovery

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES
AVU-G-21-01

Tariff Sheets – Natural Gas Clean

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$15.00

Charge Per Therm:

Base Rate

33.371¢

Minimum Charge: \$15.00

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued August 31, 2023

Effective September 1, 2023

Issued by Avista Utilities

By

Patrick Ehrbar

, Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

Charge Per Therm:

Base Rate	Per Meter Per Month
First 200	\$0.40870
Next 800	\$0.32368
Next 9,000	\$0.23575
All Over	\$0.17764

Minimum Charge: \$81.74 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

Issued August 31, 2023

Effective September 1, 2023

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AVISTA CORPORATION
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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

Charge Per Therm:

Base Rate	Per Meter Per Month
First 200	\$0.40870
Next 800	\$0.32368
Next 9,000	\$0.23575
All Over	\$0.17764

Minimum Charge: \$81.74 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

Issued August 31, 2023

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BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES
AVU-E-21-01

Tariff Sheets – Electric Clean

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$15.00 Basic Charge, plus
 First 600 kWh 9.456¢ per kWh
 All over 600 kWh 10.628¢ per kWh

Monthly Minimum Charge: \$15.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$15.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$15.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

Issued August 31, 2023

Effective September 1, 2023

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$18.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.350¢ per kWh

All Over 3650 kWh 6.554¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.50 per kW for each additional kW of demand.

Minimum:

\$18.00 for single phase service and \$25.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

Issued August 31, 2023

Effective September 1, 2023

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AVISTA CORPORATION
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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.135¢ per kWh
All Over	250,000 kWh	6.012¢ per kWh

Demand Charge:

\$500.00 for the first 50 kW of demand or less.
\$6.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 30¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$500.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

Issued August 31, 2023

Effective September 1, 2023

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.738¢ per kWh
All Over	500,000 kWh	4.807¢ per kWh

Demand Charge:

\$16,000.00 for the first 3,000 kVA of demand or less.
\$5.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 30¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$776,630

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

Issued August 31, 2023

Effective September 1, 2023

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.290¢ per kWh
Block 2 Generation Meter	2.456¢ per kWh

Demand Charge as measured at the Retail Meter:

\$16,000.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$5.75 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$3.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 30¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$663,900

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

Issued August 31, 2023

Effective September 1, 2023

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AVISTA CORPORATION
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SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$18.00 Basic Charge, plus

Energy Charge:

11.361¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

9.594¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

Issued August 31, 2023

Effective September 1, 2023

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate		
<u>Single Mercury Vapor</u>										
7000			411	\$ 17.11					416	\$ 17.11

*Not available to new customers accounts, or locations.
#Decorative Curb.

Issued August 31, 2023

Effective September 1, 2023

Issued by Avista Utilities
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
50W	235	\$12.06			234#	\$15.06		
100W					434#	\$15.82		
100W	431/435	\$14.67	432	\$27.71	433	\$27.71	436	\$15.36
200W	531/535	\$24.32	532	\$37.32	533	\$37.32	536	\$25.05
250W	631/635	\$28.55	632	\$41.56	633	\$41.56	636	\$29.28
400W	831/835	\$42.84	832	\$55.87				
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W							446	\$30.85
200W	545	\$48.64	542	\$63.21			546	\$49.36
#Decorative Curb								
<u>Decorative Sodium Vapor</u>								
100W Granville					474*	\$28.62		
100W Post Top					484*	\$27.47		
100W Kim Light					438**	\$15.83		

*16' fiberglass pole

**25' fiberglass pole

Issued August 31, 2023

Effective September 1, 2023

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Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Metal Standard Pole Facility

Fixture & Size	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	935L	\$12.62			434L#	\$15.82		
70W	431/435L	\$14.67	432L	\$27.71	433L	\$27.71	436L	\$15.36
107W	531/535L	\$24.32	532L	\$37.32	533L	\$37.32	536L	\$25.05
248W	831/835L	\$42.84	832L	\$55.87	833L	\$55.87	836L	\$43.55
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	441L	\$30.85	442L	\$43.97			446L	\$30.85
107W	545L	\$48.64	542L	\$63.21			546L	\$49.36
#Decorative Curb								
<u>Decorative LED</u>								
70W Granville	475L	\$22.01			474L*	\$28.62		
70W Post Top					484L*	\$27.47		
70W (30ft Fiberglass Pole)			494L	\$26.80				
70W (35' Fiberglass Pole)			594L	\$29.54				

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **10.952%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

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AVISTA CORPORATION
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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	Metal Standard							
	No Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
100W	435	\$11.20	432	\$11.20				
200W	535	\$16.89	532	\$16.89				
250W	635	\$18.98	632	\$18.98	633	\$18.98		
400W	835	\$30.25	832	\$30.26				
150W							936	\$14.70

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Code	Rate
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 8.23
20000#	615	14.94

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Dusk to Dawn Service	
	Code	Rate
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 5.10
200W	535	9.53
250W	635	11.72
310W	735	13.93
400W	835	17.78
150W	935	7.36
LED		
01 – 10W	005L	\$ 0.23
11 – 20W	015L	0.57
21 – 30W	025L	1.01
31 – 40W	035L	1.46
41 – 50W	045L	1.80
51 – 60W	055L	2.24
61 – 70W	065L	2.58
71 – 80W	075L	3.03
81 – 90W	085L	3.48
91 – 100W	095L	3.82
101 – 110W	105L	4.27

Issued August 31, 2023

Effective September 1, 2023

Issued by Avista Utilities
By

Patrick Ehrbar,

Director of Regulatory Affairs



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SCHEDULE 46A - Continued

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service	
	Code	Rate
111 - 120W	115L	\$ 4.60
121 - 130W	125L	5.05
131 - 140W	135L	5.50
141 - 150W	145L	5.83
151 - 160W	155L	6.28
161 - 170W	165L	6.62
171 - 180W	175L	7.07
181 - 190W	185L	7.52
191 - 200W	195L	7.86
201 - 225W	212L	8.64
226 - 250W	237L	9.65

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

Issued August 31, 2023

Effective September 1, 2023

Issued by Avista Utilities
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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 17.11	\$ 20.73	\$ 29.43
Luminaire and Standard:			
30-foot wood pole	21.42	25.05	33.75
Galvanized steel standards:			
25 foot			40.50

<u>Pole Facility</u>	<u>Monthly Rate</u> <u>per Pole</u>
30-foot wood pole	\$ 7.05
55-foot wood pole	13.66
20-foot fiberglass-direct burial	7.05

Issued August 31, 2023

Effective September 1, 2023

Issued by Avista Utilities
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SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

		Charge per Unit (Nominal Rating in Watts)			
<u>Luminaire</u>	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>	
Cobrahead	\$13.66	\$18.06	\$20.87	\$26.79	
Decorative Curb	\$13.66				
100W Post Top w/16-foot decorative pole	\$32.95				
100W Kim Light w/25-foot fiberglass pole	\$20.71				
400W Flood (No pole)				\$32.73	

LIGHT EMITTING DIODE (LED)

		Charge per Unit (Nominal Rating in Watts)			
<u>Luminaire</u>	<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>	
Cobrahead	\$13.66	\$18.06		\$26.79	
Decorative Curb	\$13.66				
70W Granville w/16-foot decorative pole	\$36.29				
70W Post Top w/16-foot decorative pole	\$32.95				
70W 30ft fiberglass direct buried	\$26.80				
107W 35ft fiberglass direct buried		\$31.16			
125W Flood (No Pole)			\$16.62		
125W Flood (40ft Pole)			\$28.21		
248W Flood (No Pole)				\$32.73	

Pole Facility

Monthly Rate per Pole

30-foot wood pole	\$7.05
40-foot wood pole	\$11.58
55-foot wood pole	\$13.61
20-foot fiberglass	\$7.05
25-foot galvanized steel standard	\$11.00
30-foot galvanized steel standard*	\$12.16
25-foot galvanized aluminum standard*	\$13.43
30-foot fiberglass-pedestal base	\$33.65
30-foot steel-pedestal base	\$31.06
35 foot steel direct buried	\$31.06

Issued August 31, 2023

Effective September 1, 2023

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SCHEDULE 49A – Continued

Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **10.952**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Tax Customer Credit Schedule 76 and Adjustment Schedule 91.

Issued August 31, 2023

Effective September 1, 2023

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